

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	101,929	--	--	97,454	--	17,412	4,753	212,040	2	0	53,398
Natural Gas Plant Liquids and Liquefied Refinery Gases	5,752	-31	3,656	581	--	--	-1,508	6,910	1,436	3,120	2,451
Pentanes Plus	2,593	-31	--	--	--	--	-8	2,021	336	213	53
Liquefied Petroleum Gases	3,159	--	3,656	581	--	--	-1,500	4,889	1,100	2,907	2,398
Ethane/Ethylene	10	--	--	--	--	--	--	--	--	10	--
Propane/Propylene	1,173	--	4,412	469	--	--	-1,024	--	1,081	5,997	502
Normal Butane/Butylene	958	--	-713	112	--	--	-753	2,860	19	-1,769	1,163
Isobutane/Isobutylene	1,018	--	-43	--	--	--	277	2,029	--	-1,331	733
Other Liquids	--	1,726	--	5,544	24,661	11,067	1,217	40,795	1,288	-302	50,712
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,726	--	739	12,603	2,857	-296	18,093	128	0	2,771
Hydrogen	--	--	--	--	--	3,417	--	3,417	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	5	--	--	5	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,726	--	739	12,603	-619	-296	14,622	123	0	2,771
Fuel Ethanol ⁶	--	1,348	--	--	11,809	-48	-49	13,075	83	0	1,943
Renewable Fuels Except Fuel Ethanol	--	378	--	739	794	-571	-247	1,547	40	0	828
Other Hydrocarbons	--	--	--	--	--	54	--	54	--	0	--
Unfinished Oils	--	--	--	3,492	--	--	2,901	66	827	-302	21,191
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,313	12,058	8,210	-1,388	22,636	333	0	26,750
Reformulated	--	--	--	--	6,403	-171	-1,577	7,809	0	0	13,387
Conventional	--	--	--	1,313	5,655	8,381	189	14,827	333	0	13,363
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	272,472	4,996	4,854	-7,571	-1,116	--	36,786	239,081	35,862
Finished Motor Gasoline	--	--	142,834	150	2,040	-8,162	-721	--	4,652	132,931	3,227
Reformulated	--	--	92,719	--	--	-372	-2	--	--	92,349	15
Conventional	--	--	50,115	150	2,040	-7,790	-719	--	4,652	40,582	3,212
Finished Aviation Gasoline	--	--	106	--	40	--	84	--	--	62	227
Kerosene-Type Jet Fuel	--	--	37,488	628	728	--	-215	--	3,083	35,976	9,746
Kerosene	--	--	43	--	--	--	-17	--	42	18	30
Distillate Fuel Oil	--	--	53,000	484	2,451	591	66	--	12,692	43,767	13,777
15 ppm sulfur and under ⁷	--	--	50,241	411	2,451	591	183	--	10,086	43,424	12,360
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,069	--	--	--	-74	--	1,520	-377	440
Greater than 500 ppm sulfur	--	--	1,690	73	--	--	-43	--	1,086	720	977
Residual Fuel Oil ⁸	--	--	10,718	3,014	--	--	-527	--	3,991	10,268	4,452
Less than 0.31 percent sulfur	--	--	61	--	--	--	-267	--	NA	NA	278
0.31 to 1.00 percent sulfur	--	--	2,619	1,023	--	--	-130	--	NA	NA	812
Greater than 1.00 percent sulfur	--	--	8,038	1,991	--	--	-130	--	NA	NA	3,362
Petrochemical Feedstocks	--	--	15	111	--	--	0	--	--	126	2
Naphtha for Petro. Feed. Use	--	--	15	111	--	--	0	--	--	126	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	92	--	--	--	-7	--	489	-390	16
Lubricants	--	--	1,799	128	-405	--	-106	--	811	817	944
Waxes	--	--	--	69	--	--	--	--	27	42	--
Petroleum Coke	--	--	13,165	94	--	--	-13	--	10,776	2,496	1,792
Marketable	--	--	10,333	94	--	--	-13	--	10,776	-336	1,792
Catalyst	--	--	2,832	--	--	--	--	--	--	2,832	--
Asphalt and Road Oil	--	--	1,183	318	--	--	346	--	213	942	1,581
Still Gas	--	--	10,957	--	--	--	--	--	--	10,957	--
Miscellaneous Products	--	--	1,072	--	--	--	-6	--	11	1,067	68
Total	107,681	1,695	276,128	108,575	29,515	20,908	3,346	259,745	39,512	241,899	142,423

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.